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**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the
Commission's Own Motion to Conduct a
Comprehensive Examination of Investor
Owned Electric Utilities' Residential Rate
Structures, the Transition to Time Varying and
Dynamic Rates, and Other Statutory
Obligations

U 39 E

R.12-06-013 (Phase 1)
(Filed June 21, 2012)

**SUPPLEMENTAL INFORMATION OF PACIFIC GAS AND ELECTRIC COMPANY
(U 39 E) PURSUANT TO JULY 3, 2015, ADMINISTRATIVE LAW JUDGE'S EMAIL
RULING**

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Dated: July 9, 2015

Pursuant to the Administrative Law Judge's (ALJ's) E-Mail Ruling dated July 3, 2015, Pacific Gas and Electric Company (PG&E) hereby files additional Supplemental Information pursuant to the E-Mail Ruling. The Supplemental Information is attached as Appendix A to this pleading, and includes rate impact tables for the rates as set forth in the draft Revised Proposed Decision provided by the ALJ in the courtesy link served on July 1, 2015 in this proceeding. (The Decision adopted by the Commission on July 3 has not yet been issued.) Please note that these rate impact tables do not provide actual or forecast bill impacts after 2015, which will be provided as part of the advice letter with proposed glidepath and bill impacts for tier consolidation after 2015 required to be filed within 60 days of the decision.

Respectfully Submitted,

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Dated: July 9, 2015

Appendix A

Table 1
R.12-06-013 Phase 1 Decision 2015 Rates

| (1) Rate Schedule | (2) Current Rates ¹ (\$/kWh) | Summer/Fall 2015 | | | EOY 2015 ² | | |
|------------------------------------|---|--------------------------|-----------------------------------|------------------------------|--------------------------|-----------------------------------|------------------------------|
| | | (3) Rates (\$/kWh) | (4)=(3)-(2) Change (\$/kWh) | (5)=(4)/(2) Change (%) | (6) Rates (\$/kWh) | (7)=(6)-(3) Change (\$/kWh) | (8)=(7)/(3) Change (%) |
| Non-CARE (Schedule E-1) | | | | | | | |
| Min Bill Amt | \$4.50 | \$10.00 | \$5.50 | 122.2% | \$10.00 | \$0.00 | 0.0% |
| Tier 1 | \$0.16352 | \$0.16827 | \$0.00475 | 2.9% | \$0.16827 | \$0.00000 | 0.0% |
| Tier 2 | \$0.18673 | \$0.20096 | \$0.01423 | 7.6% | \$0.20096 | \$0.00000 | 0.0% |
| Tier 3 | \$0.27504 | \$0.25546 | -\$0.01958 | -7.1% | \$0.25546 | \$0.00000 | 0.0% |
| Tier 4 | \$0.33504 | \$0.32528 | -\$0.00976 | -2.9% | \$0.32528 | \$0.00000 | 0.0% |
| CARE (Schedule EL-1) | | | | | | | |
| Min Bill Amt | \$3.60 | \$5.00 | \$1.40 | 38.9% | \$5.00 | \$0.00 | 0.0% |
| Tier 1 | \$0.10889 | \$0.10900 | \$0.00011 | 0.1% | \$0.10900 | \$0.00000 | 0.0% |
| Tier 2 | \$0.12275 | \$0.12992 | \$0.00717 | 5.8% | \$0.12992 | \$0.00000 | 0.0% |
| Tier 3 | \$0.16726 | \$0.16515 | -\$0.00211 | -1.3% | \$0.16515 | \$0.00000 | 0.0% |
| Tier 4 | \$0.16726 | \$0.16515 | -\$0.00211 | -1.3% | \$0.16515 | \$0.00000 | 0.0% |

1. PG&E's current rates became effective March 1, 2015.

2. Since PG&E anticipates no further changes to its revenue requirements for the remainder of 2015, its end of year (EOY) 2015 rates are the same as current rates.

Table 2
R.12-06-013 Phase 1 Decision 2016-2020 Rates

| (1) Rate Schedule | (2) EOY 2015 Rates (\$/kWh) | 2016 | | | 2017 | | | 2018 | | | 2019 | | | 2020 | | | Cumulative 2015-2020 | |
|------------------------------------|--------------------------------------|--------------------------|-----------------------------------|------------------------------|--------------------------|-----------------------------------|------------------------------|--------------------------|------------------------------------|--------------------------------|---------------------------|-------------------------------------|--------------------------------|---------------------------|--------------------------------------|---------------------------------|-------------------------------------|--------------------------------|
| | | (3) Rates (\$/kWh) | (4)=(3)-(2) Change (\$/kWh) | (5)=(4)/(2) Change (%) | (6) Rates (\$/kWh) | (7)=(6)-(3) Change (\$/kWh) | (8)=(7)/(3) Change (%) | (9) Rates (\$/kWh) | (10)=(9)-(6) Change (\$/kWh) | (11)=(10)/(6) Change (%) | (12) Rates (\$/kWh) | (13)=(12)-(9) Change (\$/kWh) | (14)=(13)/(9) Change (%) | (15) Rates (\$/kWh) | (16)=(15)-(12) Change (\$/kWh) | (17)=(16)/(12) Change (%) | (18)=(15)-(2) Change (\$/kWh) | (19)=(18)/(2) Change (%) |
| Non-CARE (Schedule E-1) | | | | | | | | | | | | | | | | | | |
| Min Bill Amt | \$10.00 | \$10.00 | \$0.00 | 0.0% | \$10.00 | \$0.00 | 0.0% | \$10.00 | \$0.00 | 0.0% | \$10.00 | \$0.00 | 0.0% | \$10.00 | \$0.00 | 0.0% | \$0.00 | 0.00% |
| Tier 1 | \$0.16827 | \$0.17659 | \$0.00832 | 4.9% | \$0.17945 | \$0.00286 | 1.6% | \$0.18167 | \$0.00222 | 1.2% | \$0.18447 | \$0.00281 | 1.5% | \$0.18432 | -\$0.00015 | -0.1% | \$0.01605 | 9.54% |
| Tier 2 | \$0.20096 | \$0.21921 | \$0.01826 | 9.1% | \$0.24649 | \$0.02728 | 12.4% | \$0.24069 | -\$0.00580 | -2.4% | \$0.23264 | -\$0.00805 | -3.3% | \$0.23244 | -\$0.00020 | -0.1% | \$0.03148 | 15.66% |
| Tier 3 | \$0.25546 | \$0.21921 | -\$0.03624 | -14.2% | \$0.24649 | \$0.02728 | 12.4% | \$0.24069 | -\$0.00580 | -2.4% | \$0.23264 | -\$0.00805 | -3.3% | \$0.23244 | -\$0.00020 | -0.1% | -\$0.02302 | -9.01% |
| Tier 4 | \$0.32528 | \$0.32258 | -\$0.00270 | -0.8% | \$0.24649 | -\$0.07609 | -23.6% | \$0.24069 | -\$0.00580 | -2.4% | \$0.23264 | -\$0.00805 | -3.3% | \$0.23244 | -\$0.00020 | -0.1% | -\$0.09284 | -28.54% |
| SUE | NA | NA | NA | NA | \$0.34230 | NA | NA | \$0.36717 | \$0.02487 | 7.3% | \$0.40758 | \$0.04041 | 11.0% | \$0.40723 | -\$0.00035 | -0.1% | NA | NA |
| CARE (Schedule EL-1) | | | | | | | | | | | | | | | | | | |
| Min Bill Amt | \$5.00 | \$5.00 | \$0.00 | 0.0% | \$5.00 | \$0.00 | 0.0% | \$5.00 | \$0.00 | 0.0% | \$5.00 | \$0.00 | 0.0% | \$5.00 | \$0.00 | 0.0% | \$0.00 | 0.00% |
| Tier 1 | \$0.10900 | \$0.11087 | \$0.00187 | 1.7% | \$0.11450 | \$0.00363 | 3.3% | \$0.11760 | \$0.00310 | 2.7% | \$0.12115 | \$0.00355 | 3.0% | \$0.12276 | \$0.00161 | 1.3% | \$0.01376 | 12.62% |
| Tier 2 | \$0.12992 | \$0.13758 | \$0.00766 | 5.9% | \$0.15681 | \$0.01924 | 14.0% | \$0.15559 | -\$0.00122 | -0.8% | \$0.15263 | -\$0.00297 | -1.9% | \$0.15475 | \$0.00212 | 1.4% | \$0.02483 | 19.11% |
| Tier 3 | \$0.16515 | \$0.13758 | -\$0.02757 | -16.7% | \$0.15681 | \$0.01924 | 14.0% | \$0.15559 | -\$0.00122 | -0.8% | \$0.15263 | -\$0.00297 | -1.9% | \$0.15475 | \$0.00212 | 1.4% | -\$0.01040 | -6.30% |
| Tier 4 | \$0.16515 | \$0.20245 | \$0.03730 | 22.6% | \$0.15681 | -\$0.04563 | -22.5% | \$0.15559 | -\$0.00122 | -0.8% | \$0.15263 | -\$0.00297 | -1.9% | \$0.15475 | \$0.00212 | 1.4% | -\$0.01040 | -6.30% |
| SUE | NA | NA | NA | NA | \$0.21777 | NA | NA | \$0.23736 | \$0.01959 | 9.0% | \$0.26740 | \$0.03004 | 12.7% | \$0.27112 | \$0.00372 | 1.4% | NA | NA |